

Attachment RCL-1 PSNH Resource Portfolio (2007)

<u>Resource</u>	<u>Winter Rating MW</u>	<u>Summer Rating MW</u>	<u>Interest</u>	<u>Winter Entitlement MW</u>	<u>Summer Entitlement MW</u>
Amoskeag	17.50	17.50	100%	17.50	17.50
Ayers	9.08	9.08	100%	9.08	9.08
Canaan	1.10	1.10	100%	1.10	1.10
Eastman	6.47	6.47	100%	6.47	6.47
Garvins / Hookset	14.00	13.90	100%	14.00	13.90
Gorham	2.05	2.05	100%	2.05	2.05
Jackman	3.46	3.55	100%	3.46	3.55
Smith	15.53	12.93	100%	15.53	12.93
VT Yankee (note 1)	515.60	515.60	4.00%	20.62	20.62
Merrimack 1	114.00	112.50	100%	114.00	112.50
Merrimack 2	321.53	320.00	100%	321.53	320.00
Schiller 4	48.00	47.50	100%	48.00	47.50
Schiller 5	46.44	42.13	100%	46.44	42.13
Schiller 6	48.58	47.94	100%	48.58	47.94
Newington	400.20	400.20	97.54%	390.34	390.34
Wyman 4	606.10	590.92	3.14%	19.05	18.57
Lost Nation	18.08	14.07	100%	18.08	14.07
Merrimack J1	21.68	16.83	100%	21.68	16.83
Merrimack J2	21.30	16.80	100%	21.30	16.80
Schiller J	18.75	17.62	100%	18.75	17.62
Whitelake	22.40	17.45	100%	22.40	17.45
IPP Total	124.62	99.26	N/A	124.62	99.26
Bio Energy (buyout, note 2)	10.00	10.00	N/A	10.00	10.00
Total				1,314.59	1,258.22

Notes:

- 1) Vermont Yankee entitlement contract expires March 2012.
- 2) Bio Energy contract is for energy only (no capacity) and expires July 2015.
- 3) Hydro-Quebec firm energy contract (not shown) ended August 31, 2001 but interconnection rights and capacity credits continue.

Attachment RCL-2
PSNH Supply Resources Used to Serve Energy Requirement (2007)

On-Peak

	<u>Energy Requirement</u>	<u>PSNH Resource</u>	<u>Portion of Requirement Served by...</u>								
	<u>MWhr</u>	<u>Subtotal</u>	<u>IPP</u>	<u>Buyout Contracts</u>	<u>Vermont Yankee</u>	<u>Hydro</u>	<u>Merrimack and Schiller</u>	<u>Newington and Wyman</u>	<u>Bilateral Purchase</u>	<u>ISO-NE Spot Purchases</u>	<u>Combustion Turbines</u>
Jan	390,936	83%	10%	1%	2%	5%	48%	17%	13%	4%	0.02%
Feb	347,237	90%	7%	1%	2%	3%	47%	29%	8%	2%	0.00%
Mar	350,972	71%	9%	1%	2%	5%	50%	4%	26%	3%	0.01%
Apr	314,299	59%	11%	1%	2%	6%	39%	0%	35%	5%	0.00%
May	335,326	43%	11%	0%	1%	6%	25%	0%	46%	11%	0.00%
Jun	363,357	67%	8%	1%	1%	3%	47%	6%	30%	3%	0.00%
Jul	393,877	60%	7%	1%	2%	2%	47%	2%	35%	4%	0.02%
Aug	431,873	59%	6%	1%	1%	1%	47%	3%	36%	4%	0.07%
Sep	307,032	55%	6%	1%	1%	2%	45%	0%	40%	5%	0.09%
Oct	347,190	64%	7%	1%	2%	3%	51%	0%	30%	6%	0.00%
Nov	341,042	70%	7%	1%	2%	5%	54%	0%	25%	5%	0.02%
<u>Dec</u>	<u>361,112</u>	<u>67%</u>	<u>6%</u>	<u>1%</u>	<u>2%</u>	<u>4%</u>	<u>50%</u>	<u>5%</u>	<u>28%</u>	<u>5%</u>	<u>0.02%</u>
Totals	4,284,254	66%	8%	1%	2%	4%	46%	6%	29%	5%	0.02%

Off-Peak

	<u>Energy Requirement</u>	<u>PSNH Resource</u>	<u>Portion of Requirement Served by...</u>								
	<u>MWhr</u>	<u>Subtotal</u>	<u>IPP</u>	<u>Buyout Contracts</u>	<u>Vermont Yankee</u>	<u>Hydro</u>	<u>Merrimack and Schiller</u>	<u>Newington and Wyman</u>	<u>Bilateral Purchase</u>	<u>ISO-NE Spot Purchases</u>	<u>Combustion Turbines</u>
Jan	338,132	85%	12%	1%	2%	6%	61%	2%	13%	2%	0.05%
Feb	302,544	85%	10%	1%	2%	4%	57%	11%	13%	2%	0.00%
Mar	305,086	85%	12%	1%	3%	6%	62%	1%	12%	4%	0.00%
Apr	274,603	77%	15%	1%	3%	8%	50%	0%	12%	11%	0.00%
May	275,240	64%	15%	0%	1%	8%	40%	0%	27%	10%	0.01%
Jun	296,200	80%	11%	1%	2%	5%	60%	1%	13%	7%	0.00%
Jul	343,882	80%	9%	1%	2%	3%	64%	0%	15%	5%	0.00%
Aug	323,655	76%	8%	1%	2%	2%	63%	0%	18%	5%	0.00%
Sep	314,371	71%	8%	1%	2%	2%	59%	0%	20%	9%	0.09%
Oct	262,974	85%	9%	1%	3%	4%	68%	0%	9%	5%	0.00%
Nov	300,445	87%	10%	1%	3%	6%	68%	0%	10%	3%	0.00%
<u>Dec</u>	<u>379,651</u>	<u>81%</u>	<u>8%</u>	<u>1%</u>	<u>2%</u>	<u>5%</u>	<u>61%</u>	<u>4%</u>	<u>12%</u>	<u>7%</u>	<u>0.05%</u>
Totals	3,716,781	80%	10%	1%	2%	5%	60%	2%	14%	6%	0.02%

Note: "Buyout Contracts" refers to IPP Replacement Purchases (BioEnergy & Whitefield).

Note: "PSNH Resource Subtotal" is the sum of all columns except Bilateral and Spot purchases.

Attachment RCL-3
Summary of 2007 PSNH Bilateral and ISO-NE Spot Purchases and Sales

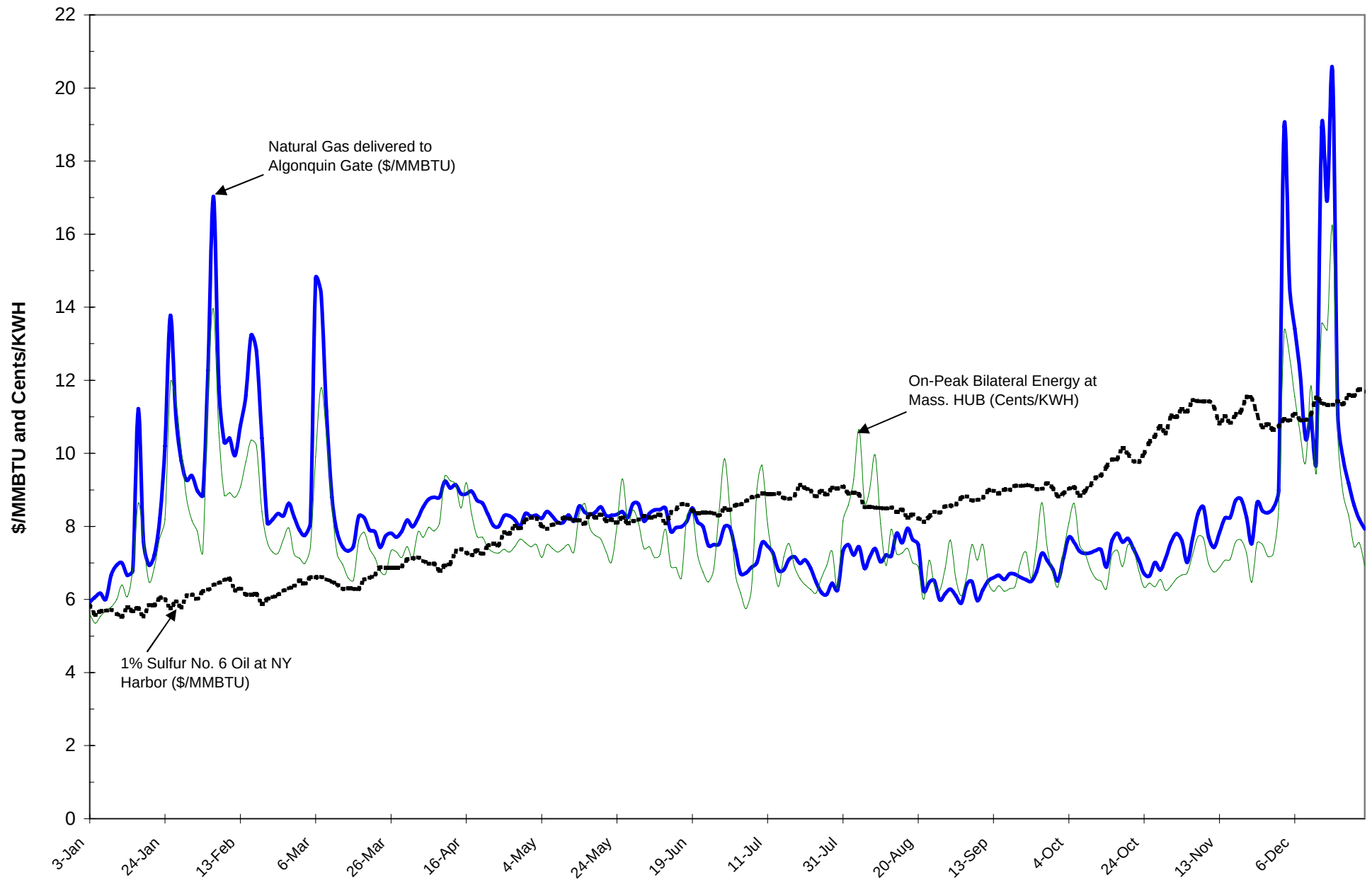
On-Peak

	<u>Total Bilateral</u>			<u>Total ISO-NE Spot</u>			<u>Total ISO-NE Spot</u>		
	<u>Purchases</u>	<u>Purchases</u>	<u>Avg Price</u>	<u>Purchases</u>	<u>Purchases</u>	<u>Avg Price</u>	<u>Sales</u>	<u>Sales</u>	<u>Avg Price</u>
	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>
Jan	57,407	5,258	91.60	16,503	1,066	64.60	6,540	437	66.81
Feb	42,545	4,399	103.39	8,097	748	92.33	15,448	1,271	82.24
Mar	105,407	8,911	84.54	10,070	788	78.27	12,825	1,043	81.36
Apr	140,710	11,678	82.99	16,559	1,307	78.91	30,212	2,482	82.15
May	157,682	13,541	85.87	37,144	2,988	80.43	2,298	146	63.61
Jun	136,289	12,231	89.74	11,957	1,216	101.74	26,834	1,619	60.32
Jul	165,181	14,621	88.51	16,103	1,322	82.10	25,605	1,602	62.56
Aug	175,281	15,361	87.63	18,117	1,706	94.18	18,166	1,062	58.48
Sep	136,732	11,721	85.72	15,710	1,389	88.39	13,651	812	59.47
Oct	111,322	10,244	92.02	21,854	1,665	76.20	6,575	392	59.56
Nov	89,103	8,416	94.45	18,657	1,467	78.61	4,734	284	59.91
Dec	116,965	10,640	90.96	16,340	1,945	119.03	15,690	1,538	98.02
Totals	1,434,622	127,020	88.54	207,111	17,606	85.01	178,578	12,687	71.04

Off-Peak

	<u>Total Bilateral</u>			<u>Total ISO-NE Spot</u>			<u>Total ISO-NE Spot</u>		
	<u>Purchases</u>	<u>Purchases</u>	<u>Avg Price</u>	<u>Purchases</u>	<u>Purchases</u>	<u>Avg Price</u>	<u>Sales</u>	<u>Sales</u>	<u>Avg Price</u>
	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>	<u>MWh</u>	<u>\$000</u>	<u>\$/MWh</u>
Jan	67,965	5,550	81.66	7,673	566	73.71	27,993	1,339	47.83
Feb	64,323	5,257	81.73	6,217	483	77.63	25,723	1,921	74.68
Mar	47,169	3,575	75.80	11,146	812	72.83	15,070	800	53.11
Apr	49,052	3,708	75.60	29,163	1,728	59.24	24,923	1,541	61.83
May	85,660	5,899	68.86	26,687	1,658	62.11	15,022	810	53.93
Jun	53,046	3,933	74.15	19,811	1,419	71.60	19,678	822	41.79
Jul	70,758	5,286	74.70	18,323	1,342	73.23	21,938	975	44.46
Aug	75,286	5,647	75.01	17,320	1,229	70.97	17,826	866	48.61
Sep	75,892	5,456	71.89	28,096	1,547	55.05	17,753	816	45.99
Oct	43,216	3,285	76.02	14,068	776	55.16	28,328	1,240	43.77
Nov	46,764	3,545	75.80	7,815	569	72.75	22,826	1,157	50.69
Dec	54,190	4,106	75.77	25,131	2,445	97.28	11,756	974	82.83
Totals	733,322	55,248	75.34	211,452	14,571	68.91	248,834	13,263	53.30

Attachment RCL-4
2007 Daily Prices (Natural Gas, 1% Oil, Bilateral On-Peak Energy)



Attachment RCL-5
Summary of 2007 PSNH Capacity Position and Purchase Activity

	Total ISO-NE Capacity Resources (MW)	PSNH Share of ISO-NE Obligation (%)	PSNH Share of ISO-NE Obligation (MW)	Transition Period Payment Rate (\$/MW· mo)	PSNH Capacity Expense (\$000)	PSNH Capacity Resources (MW)	PSNH Capacity Revenues (\$000)	PSNH Net Capacity Expense (\$000)
Jan	33,915	6.22%	2,111	3,050	6,437	1,253	3,823	2,614
Feb	34,255	6.05%	2,074	3,050	6,325	1,258	3,838	2,487
Mar	35,712	5.99%	2,138	3,050	6,522	1,394	4,251	2,272
Apr	35,641	5.97%	2,127	3,050	6,488	1,395	4,256	2,232
May	36,152	5.97%	2,158	3,050	6,582	1,390	4,241	2,342
Jun	33,329	5.94%	1,980	3,050	6,038	1,346	4,104	1,933
Jul	33,409	6.05%	2,021	3,050	6,165	1,324	4,038	2,126
Aug	33,196	5.95%	1,975	3,050	6,023	1,325	4,041	1,983
Sep	33,196	5.83%	1,947	3,050	5,939	1,311	4,000	1,939
Oct	36,780	5.79%	2,131	3,050	6,499	1,367	4,170	2,329
Nov	37,417	5.98%	2,238	3,050	6,825	1,387	4,230	2,595
Dec	36,431	6.12%	2,229	3,050	6,798	1,262	3,849	2,950
Totals	419,432	5.99%	25,128	3,050	76,642	16,014	48,842	27,800

Note: PSNH Resources include Fossil-Hydro Assets, non-utility IPPs, Vermont Yankee and Hydro-Quebec Interconnection Credits